

# Anaerobic Digestion Applications for Municipal Solid Waste: Digester Performance, Biogas Applications, Sustainability and Economics

Course Presented by:

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# Outline of Presentation

1. Review of types of AD technologies and digester performance
2. Biogas applications including:
  - a) Electricity production and combined heat and power
  - b) Purification and injection into natural gas pipelines
  - c) Use as a transportation fuel
3. Post-digestion composting and nutrient recovery
4. Sustainability and AD
5. Economics of AD for MSW

# Review of AD Systems Used for Treatment of MSW

## Low-solids, single-stage

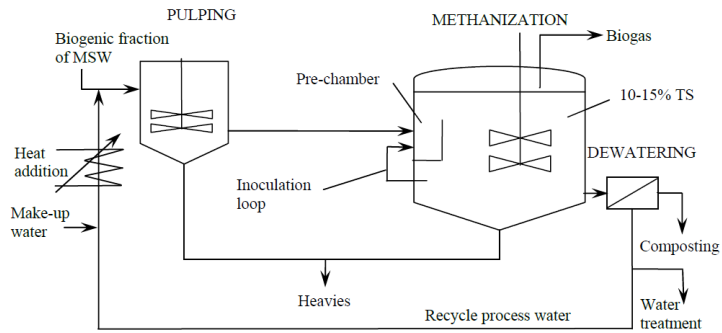
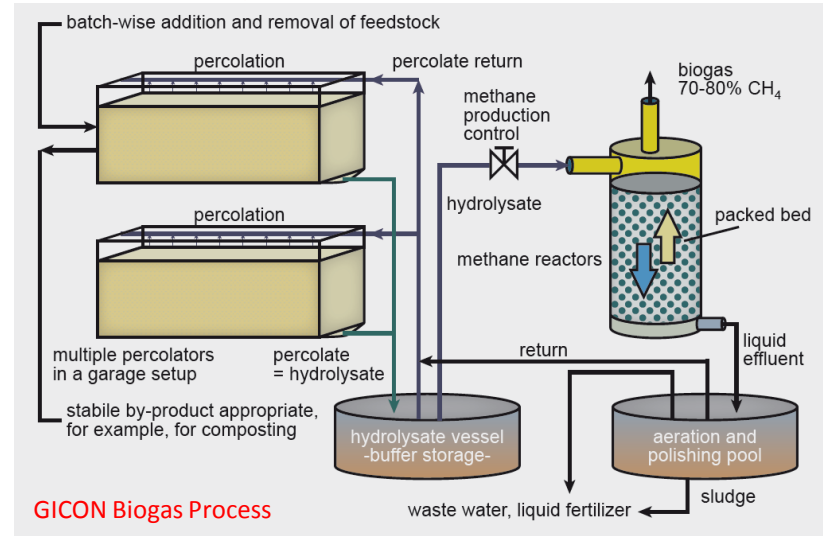


Figure 10. Schematics of the Waasa one-stage digestion process [45].

BIMA From Rapport et al., 2008

## High-solids, multi-stage



GICON Biogas Process

## High-solids, single-stage

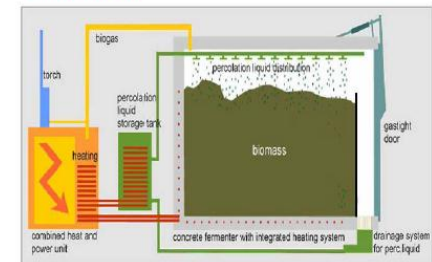
The BIOFerM™ System:



- 1 Biomass Storage
- 2 Mixing Platform
- 3 Fermentation Chamber
- 4 Flexible Gas Storage
- 5 Biogas Boiler
- 6 CHP
- 7 To District Heating
- 8 Electric Grid Connection

## Landfill-based AD

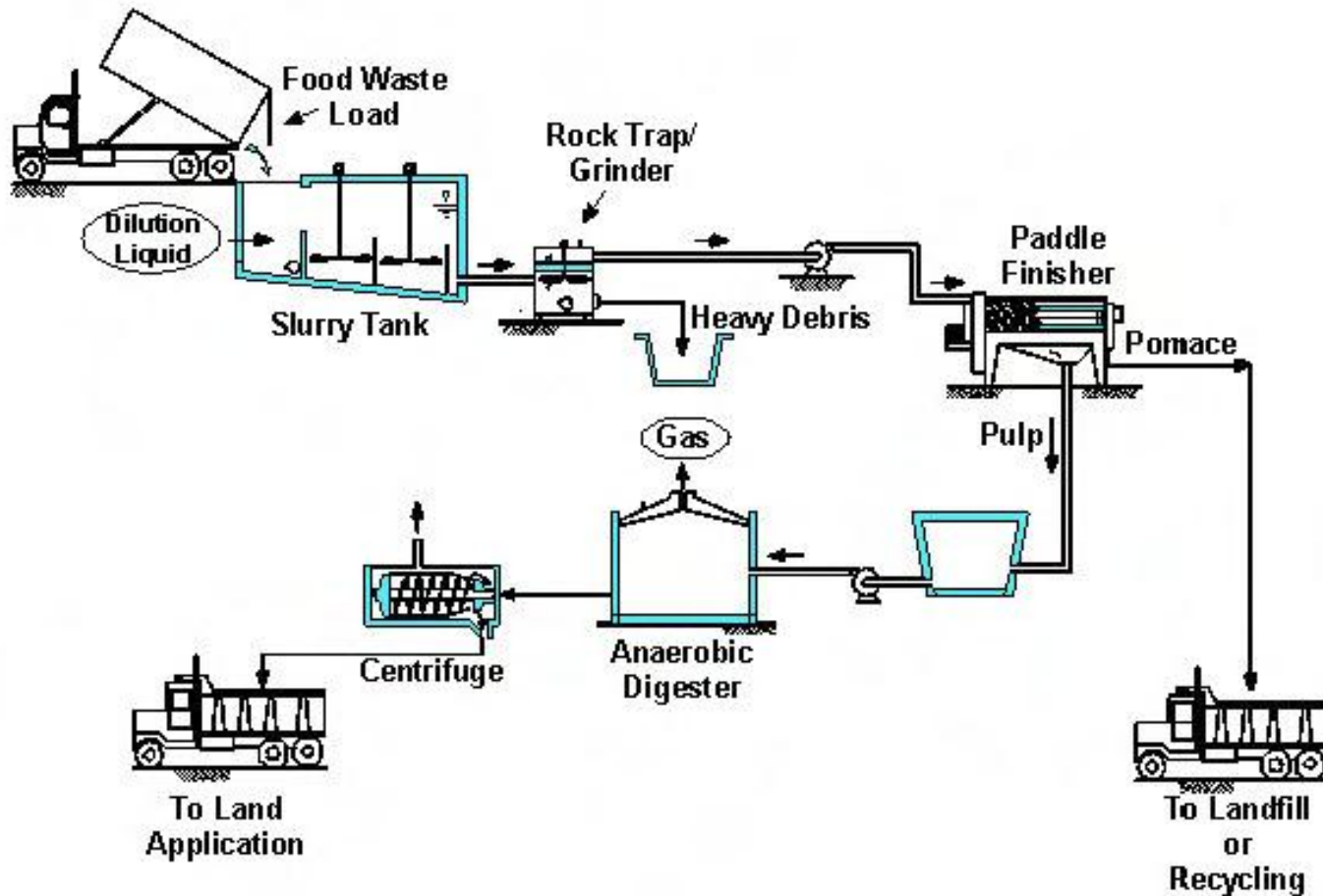
The Process



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WASTE MANAGEMENT  
Think Green. 3

# East Bay Municipal Utility District (EBMUD) Food Waste Co-Digestion with Municipal Wastewater



Source: Gray (2008)

# Digester Performance

- **Biogas yields**

- Methane biogas (50- 70% methane)
- Commonly reported range:  $\sim 0.10\text{-}0.15 \text{ m}^3/\text{ wet kg}$  (3.2 to 4.8 scf/ wet lb).
  - **Not a good basis of comparison because waste composition (VS content and digestability) varies. Be careful!**
- Reported ranges  $\sim 0.20\text{-}0.6 \text{ m}^3/\text{ kg dry VS}$ 
  - **Note that some VS (lignocellulosic materials) is less biodegradable.**
- 0.35 L of  $\text{CH}_4$  per gram of  $\text{BOD}_L$

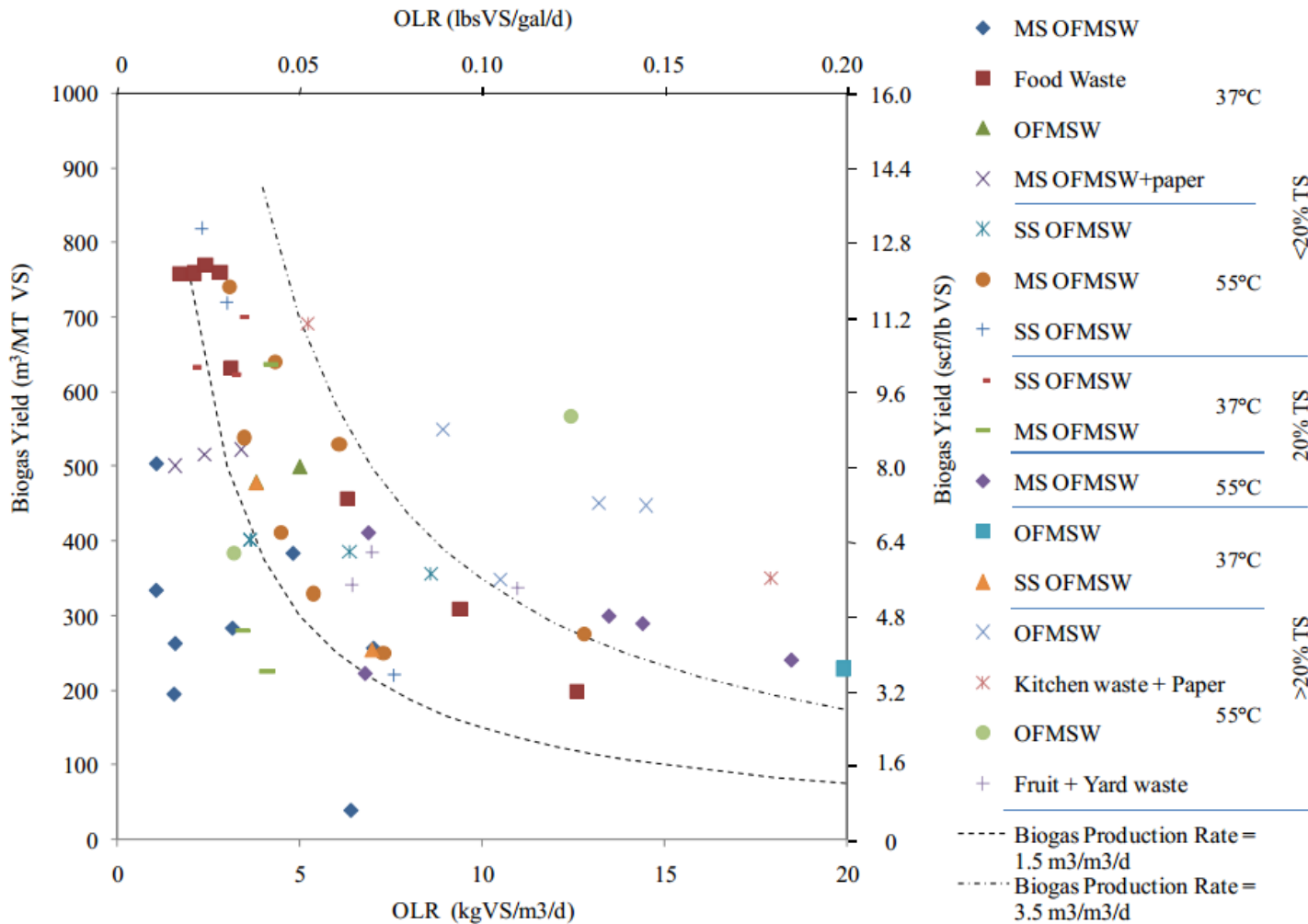
- **Reactor efficiency**

- Yield X OLR
- More useful for determining financial viability.
- Gas production rates range from  $\sim 1.5\text{-}3.5 \text{ m}^3/\text{ m}^3/\text{ d}$  (0.20 -0.47 scf/gal/d)

- **Leachate chemistry**

- Depends on process used

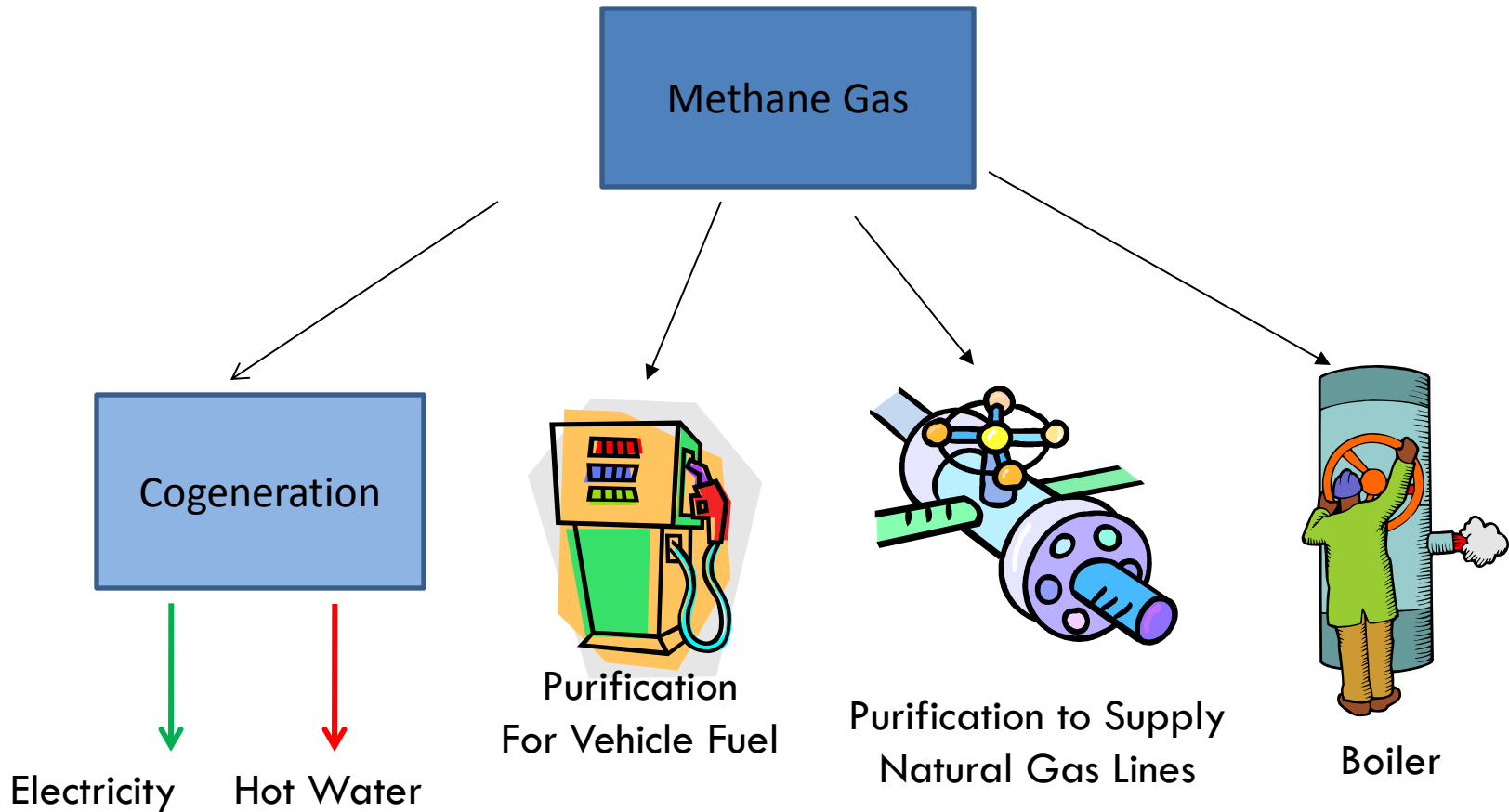
# Biogas Yield Depends on Organic Loading Rate



**Figure 29. Biogas yield as a function of organic loading rate**

Amounts are for lab, pilot, and full scale OFMSW digesters in metric and standard units [115].

# Biogas Applications



# Generate Electricity

## MICROTURBINE



- Reduce Hydrogen Sulfide
  - Passage through Iron packing – oxidized
  - Absorption

Source: SEECO



# Purification for Natural Gas Pipeline

## PIPELINE



- Organics (siloxane), water removed
- H<sub>2</sub>S reduced to 5ppm
- CO<sub>2</sub> Removal

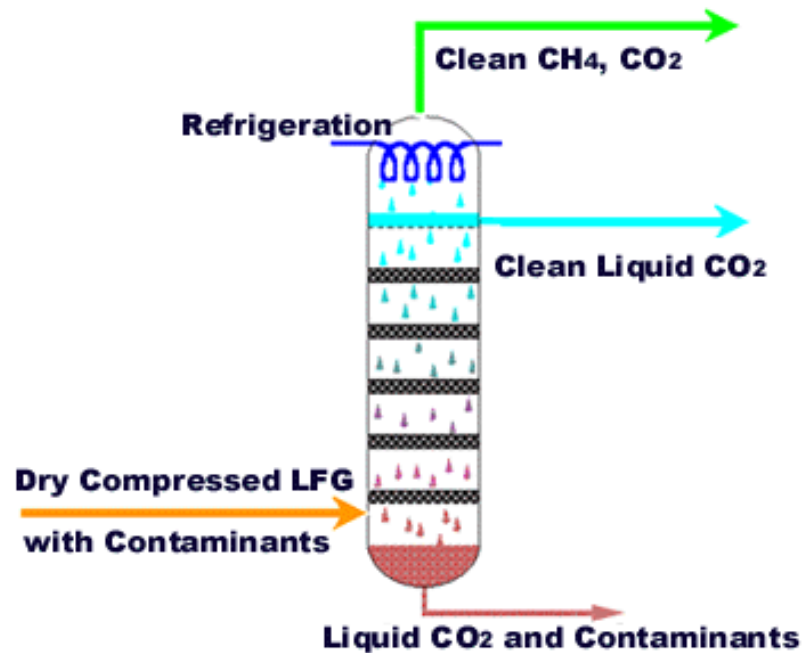
Source: SEECO

# Biogas Purification

- CO<sub>2</sub> removal
  - Membrane separation
    - CO<sub>2</sub> is more permeable than CH<sub>4</sub>
  - Pressure Swing Adsorption
    - CO<sub>2</sub> is adsorbed more easily than CH<sub>4</sub> under high pressure
  - Liquid Absorption
    - Alkanolamines or pure water
  - Cryogenic separation

# Biogas Purification

- CO<sub>2</sub> removal
  - Cryogenic Separation
    - Cooling and condensation



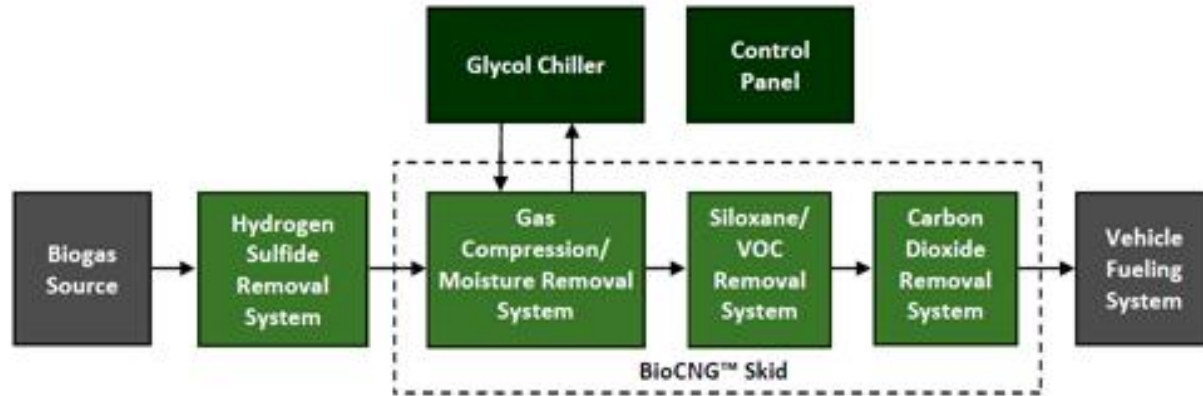
Source: Argonne, Well to Wheels Report

# Injection into Natural Gas Pipes



Source: Gas Technology Institute

# Use as Vehicle Fuel



Landfill Gas Collection (Riverveiw, MI)

Source: BioCNG™

# Use as vehicle fuel

- Compressed natural gas and liquid natural gas often used to fuel waste management trucks



# Liquified Natural Gas

Purification and Liquifaction



Altamont, CA

# Conversion of Landfill Gas to Liquid Natural Gas

- Clean gas (methane) is cooled to  $-260^{\circ}\text{F}$
- Stored on-site as a cryogenic liquid in insulated storage vessels at 50–150 psi

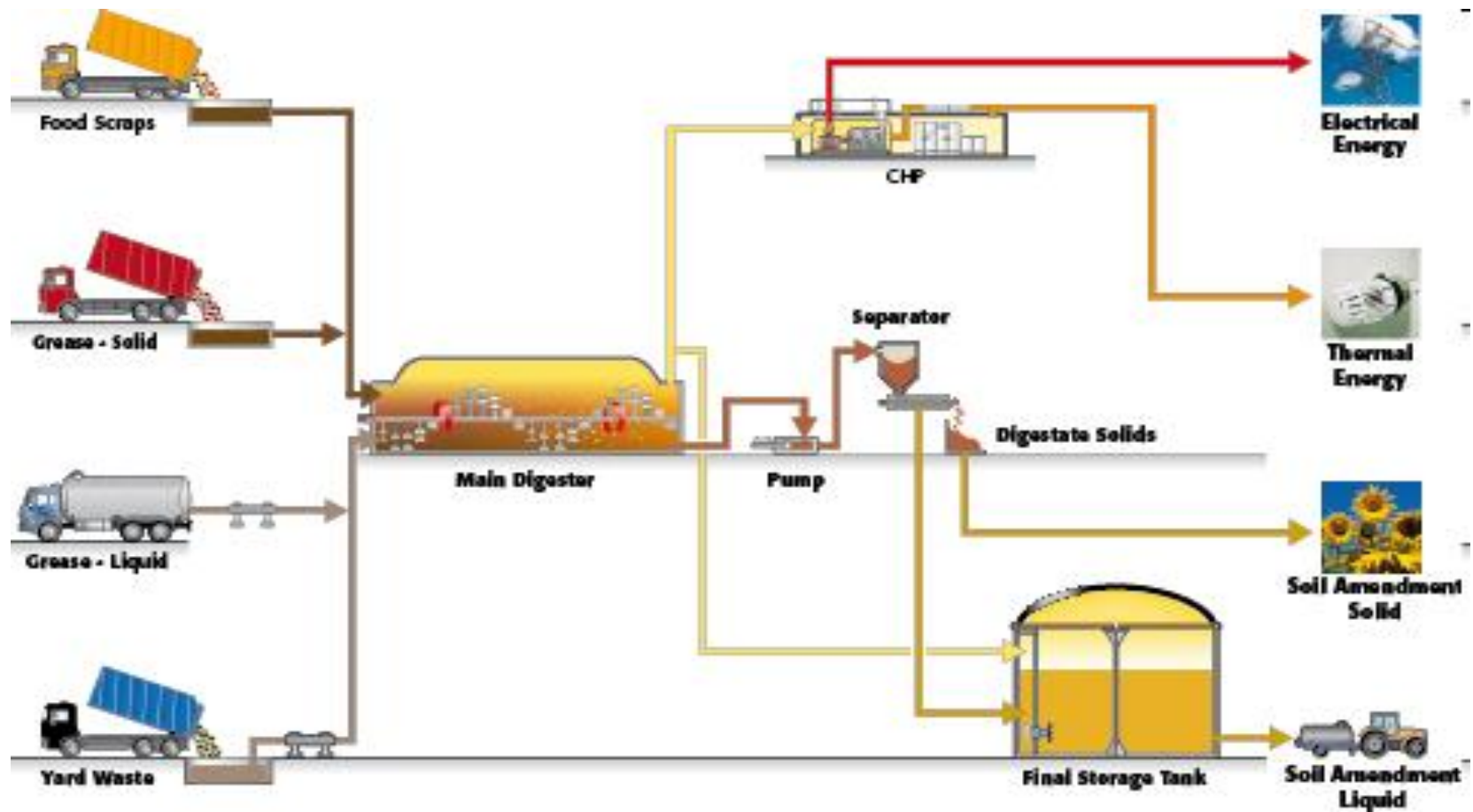


# Energy in Biomethane

Fuel	LHV (MJ/kg)	CO <sub>2</sub> (g/kWh)	Theoretical CO <sub>2</sub> Reduction (%)
Methane/Biomethane	50.0	198.0	29.2
Propane	45.6	236.8	15.3
Butane	45.3	241.2	13.7
Diesel	42.7	267.5	4.3
Gasoline	42.4	279.5	0.0

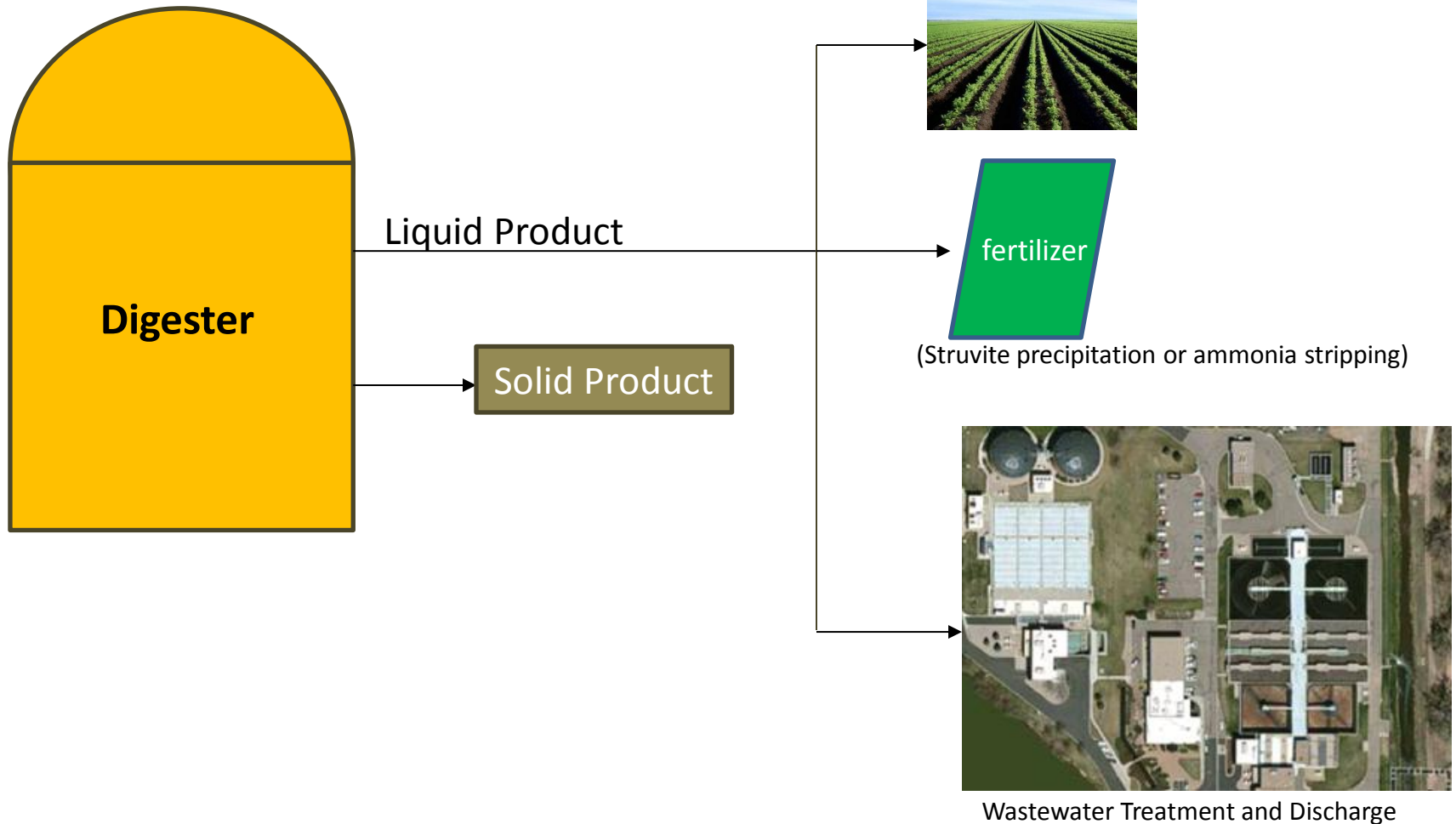
Source: NGVA, 2009

# AD Reactor for Source Separated Organic Waste Material



Source: [www.eisenmann.com/usa](http://www.eisenmann.com/usa)

# Liquid Waste Handling



# Post-Digestion Composting & Nutrient Recovery

- Composting digestate (from wet or dry systems) can generate valuable soil amendments
  - Separate facility
  - In-vessel composting as last stage of AD process
- Direct use of liquid waste
- Environmental benefits and potential revenue source



Picture 16: Trucking the finished excavated compost for final curing



Picture 17: Windrow of compost for further curing

# Sustainability and AD

- Produce green energy
- Reduces methane emissions from landfills
- Reduce biodegradable content of organic waste prior to composting  
→ reduces emissions of pollutants and GHGs
- Composted digestate can replace chemical fertilizers

**Most sustainable option**

## Life Cycle Assessment for Commercial Food Waste

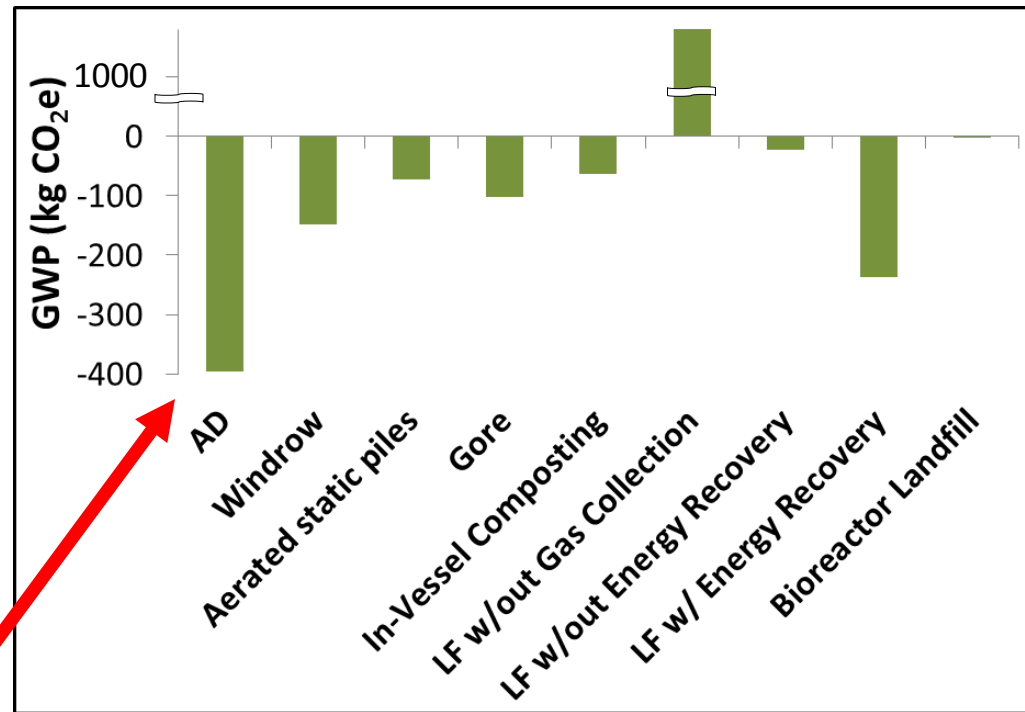
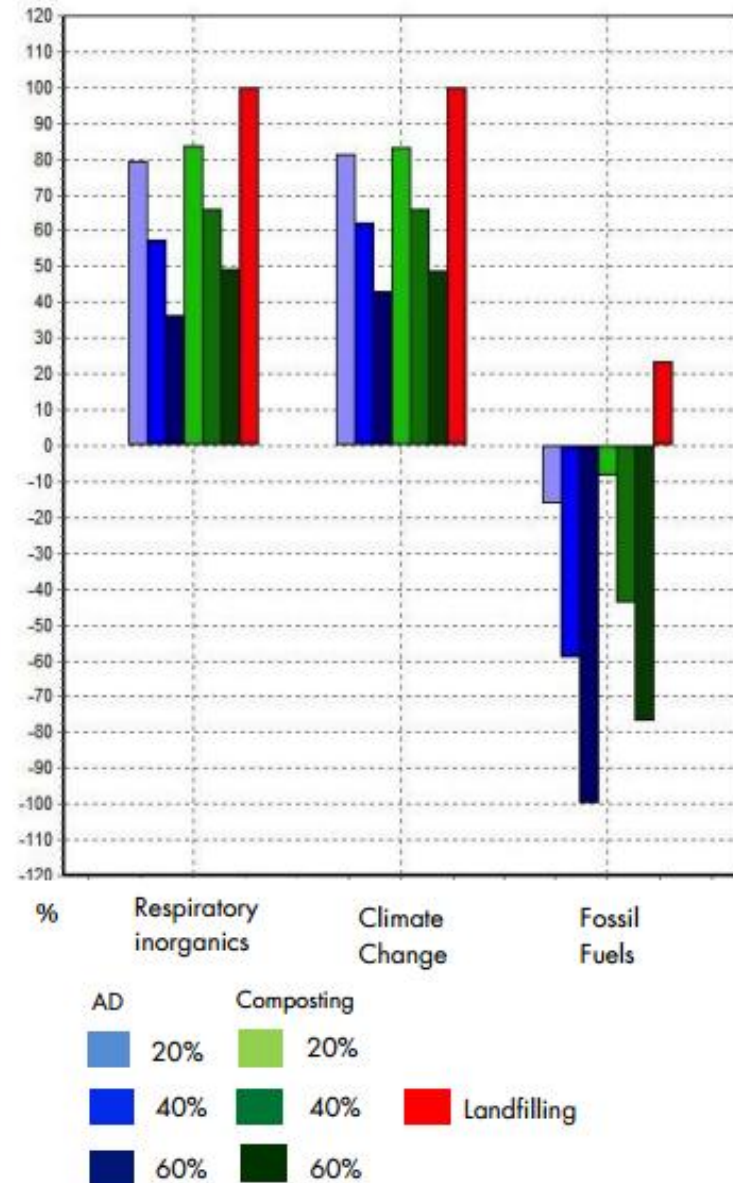


Figure based on Levis and Barlaz, 2011. Data was provided courtesy of the authors.

# Sustainability of AD for OFMSW

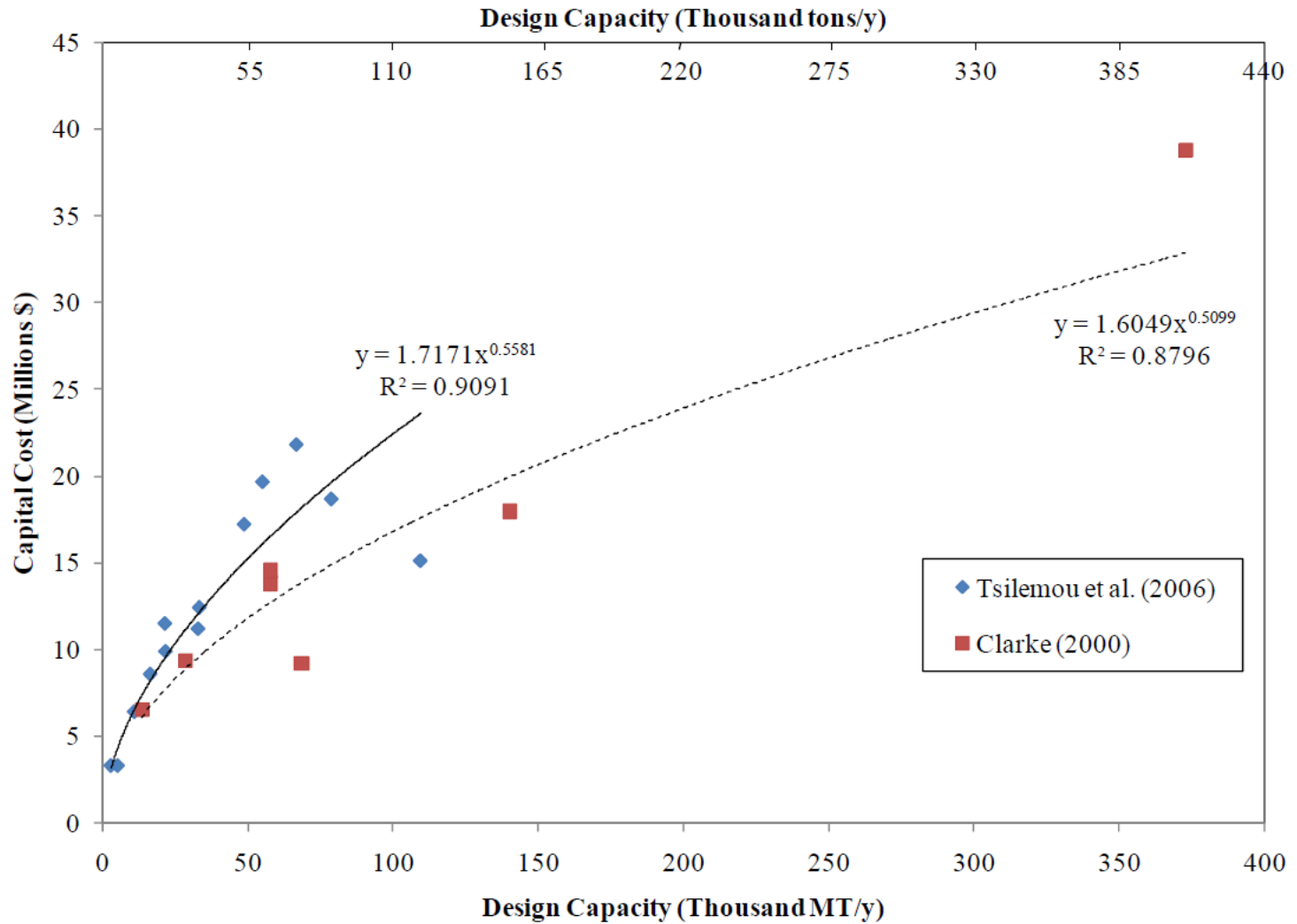
- A high level of compliance is required to achieve environmental benefits of AD
- Biogas yield differences have only relatively minor impacts on AD sustainability
- Beneficial use of digestate (e.g., replacing commercial fertilizers) is key to maximizing environmental benefits



Results based on an LCA of management options for MSW for Fort Collins, CO (R. Santin, 2013).

# Economics of AD for MSW

- Accurately predicting costs and revenues remains challenging due to lack of full-scale systems in the US.
  - Local factors (e.g., tipping fees, labor costs, site conditions etc.) vary.
- Costs to consider
  - **Predevelopment**: siting, permitting, land acquisition, planning and design, and environmental impact assessment
  - **Construction**: Infrastructure, buildings/reactors, equipment, and labor
  - **Operations**: Maintenance, manager training, labor, materials, water and energy, insurance, wastewater disposal, solids disposal, and regulatory fees
- Costs savings possible if incorporated with existing waste management facilities.
- Economies of scale apply.
- Maximizing all revenues is critical (energy, tipping fees, secondary products, and incentives).



**Figure 31. Capital cost curves for European MSW digesters**  
 PPP and inflation-adjusted to 2007 dollars [120, 121].



# Carbon Credits and Low Carbon Energy

- $\text{CH}_4$  has 21 times the global warming potential as  $\text{CO}_2$
- 1 carbon credit = 1 metric ton of  $\text{CO}_2$  = 0.05 metric ton of  $\text{CH}_4$
- AD installation can result in ability to gain carbon credits
  - May improve economics
  - Methane capture must be measured
  - Regular inspections on measurement devices
- Can produce a low carbon fuel

# Co-digestion at WWTPs

- Co-digestion at existing WWTPs can be economic
- East Bay Municipal Utility District (EBMUD) – Oakland, CA
  - Implemented program in 2004 and processes approx. 20 tons/day of food waste with plans to increase
  - Generates an annual savings of \$10 million
- Central Marin Sanitation Authority (CMSA) – San Rafael, CA
  - Program initiated in March 2014
  - Designed their process based off EBMUD
  - Potential to process 109 tons/day of food waste
    - Currently 4-5 tons/day processed
  - Supplies 75% of Marin Sanitation Service

# Economics of WWTP Co-digestion

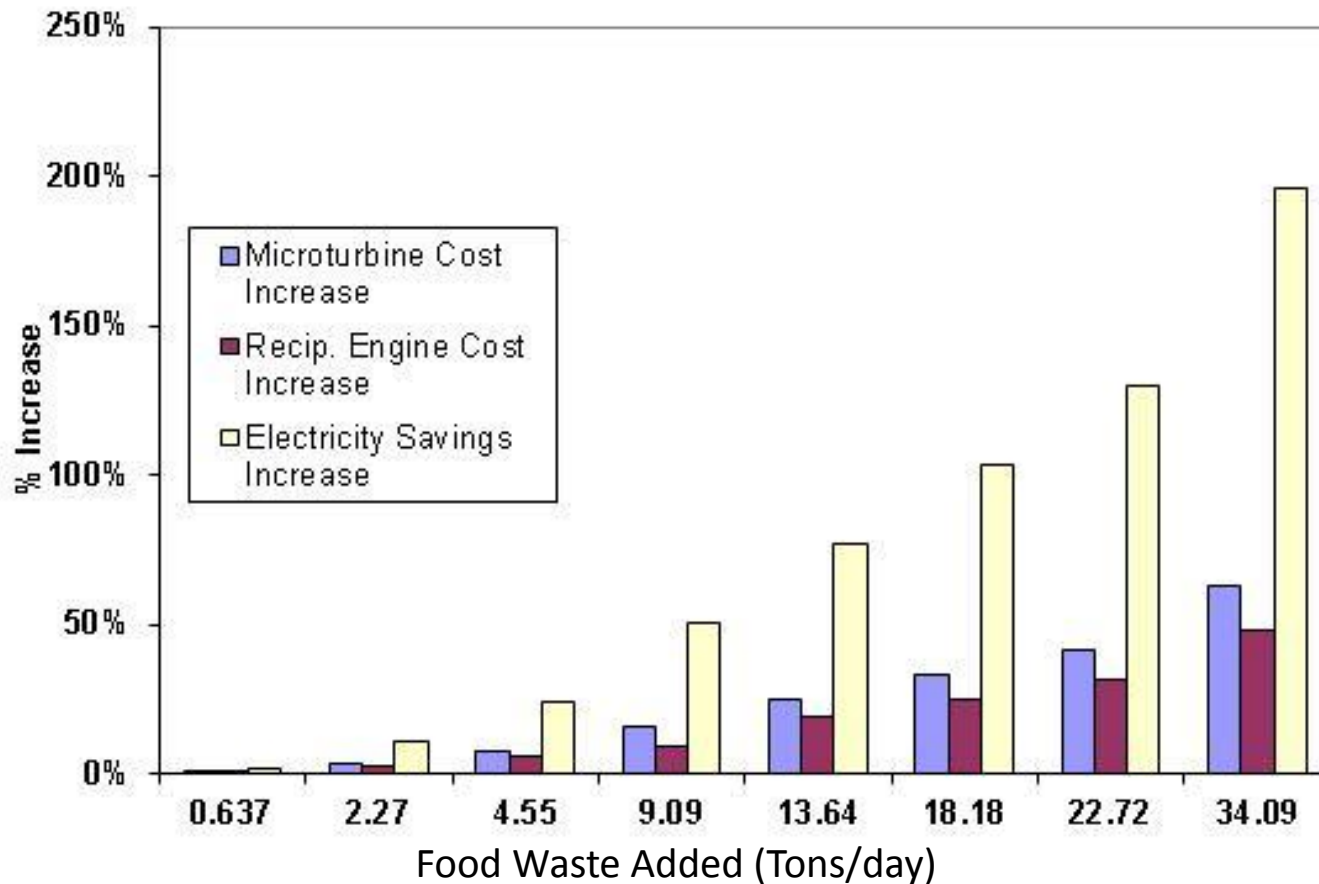
- Feasibility Study at Drake Water Reclamation Facility:  
13.6 tons additional food waste per day
  - Not financially feasible based on Fort Collins WWTP average energy charge for 2012 was \$.0358 per kWh
  - Financially feasible based on July 2012 national average \$0.1010 per kWh for commercial users (Energy Information Administration)



*Anaerobic Digesters at Drake Water Reclamation Facility*

# Mass of Waste Matters

- From City of Fort Collins Feasibility Study



# Summary and Conclusions

- Digester performance is best compared on a volume of methane produced per gram of BOD.
- Biogas generation rates are more useful for evaluating financial viability.
- There are a range of options for biogas applications and the best option is case specific.
- Life cycle analysis has shown that AD is the most environmentally-beneficial waste management option.
- Economics remain challenging, but may shift with regulatory changes and changing energy prices.

# Selected References

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